

Nova Scotia Utility and Review Board Financial Statements March 31, 2016



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STATEMENT OF MANAGEMENT'S RESPONSIBILITY

The accompanying financial statements are the responsibility of management of the Nova Scotia Utility and Review Board ("Board") and have been prepared in compliance with legislation and generally accepted accounting principles established by the Public Sector Accounting Board of the Chartered Professional Accountants of Canada. The integrity and objectivity of these financial statements are management's responsibility.

Management is also responsible for implementing and maintaining a system of internal controls to provide reasonable assurance that reliable financial information is produced.

The Chair of the Board is responsible for ensuring that management fulfills its responsibilities for financial reporting and internal control and exercises these responsibilities through regular meetings with them. The Chair met with management and its external auditors to review a draft of the financial statements and to discuss any significant financial reporting or internal control matters prior to approval of the financial statements.

The external auditors, Levy Casey Carter MacLean, conducted an independent examination, in accordance with Canadian auditing standards, and expressed their opinion on the financial statements. The external auditors have full and free access to the financial management of the Board and meet with Board staff when required.

On behalf of management of the Nova Scotia Utility and Review Board:

Paul G. Allen, CPA, CA

Executive Director

June 29, 2016

Sheri L. Aisthorpe, MPA, CPA, CMA

Show Aisthorpe

Controller

INDEPENDENT AUDITOR'S REPORT

TO THE CHAIR AND MEMBERS OF THE NOVA SCOTIA UTILITY AND REVIEW BOARD:

We have audited the accompanying financial statements, which comprise the statement of financial position of the Nova Scotia Utility and Review Board as at March 31, 2016 and the statement of operations and accumulated surplus, changes in net financial assets and cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with Canadian public sector accounting standards, and for such internal control as management determines is necessary to enable the preparation of the financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

Terry Carter Ltd. Stuart S. MacLean Inc. J.E. Melvin Inc. Greg T. Strange Inc. Tracey Wright Inc.

Chartered Accountants

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Board's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Board's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, these financial statements present fairly, in all material respects, the financial position of the Nova Scotia Utility and Review Board as at March 31, 2016, and the results of its operations, accumulated surplus, changes in net financial assets and cash flows for the year then ended in accordance with Canadian public sector accounting standards.

58 Bedford Highway Halifax, NS B3M 2J2 Canada

Phone: (902) 445-4446 Fax: (902) 443-4846 www.lccm.ca Halifax, Nova Scotia June 29, 2016 LEVY CASÉY CARTER MACLEAN CHARTERED ACCOUNTANTS

NOVA SCOTIA UTILITY AND REVIEW BOARD STATEMENT OF FINANCIAL POSITION MARCH 31, 2016

FINANCIAL ASSETS	<u>2016</u>	<u>2015</u>
Cash and cash equivalents Investments (note 4) Accounts receivable Due from related parties (note 10)	\$ 528,255 1,630,175 1,965,650 555,881 4,679,961	\$ 584,408 1,146,376 1,929,694 674,793 4,335,271
LIABILITIES		
Payables and accruals Due to related parties (note 10) Advances for working capital (note 5 and note 10) Post retirement benefits liability (note 7)	1,195,090 8,229 125,000 1,703,508 3,031,827	852,887 6,155 125,000 1,608,562 2,592,604
Net financial assets	1,648,134	1,742,667
NON-FINANCIAL ASSETS		
Tangible capital assets (page 16) Prepaid expenses	79,892 67,324 147,216	60,257 78,607 138,864
Accumulated surplus (page 17)	\$ 1,795,350	\$ 1,881,531
Contractual obligations (note 11)		

NOVA SCOTIA UTILITY AND REVIEW BOARD STATEMENT OF OPERATIONS AND ACCUMULATED SURPLUS FOR THE YEAR ENDED MARCH 31, 2016

REVENUES	Budget (Note 14)	<u>2016</u>	<u>2015</u>
Government operating grants (note 2 and 10) Recoveries (note 8) Assessments to utilities (note 2) Interest income	\$ 1,970,000 1,588,000 2,067,000 40,000	\$ 1,970,000 4,302,520 2,066,680 30,623	\$ 1,970,000 4,447,752 2,014,470 40,487
EXPENDITURES Quasi-judicial (page 18) Motor carrier administration and enforcement (page 18)	5,665,000 5,572,000 93,000	8,369,823 8,388,756 67,248	8,472,709 8,251,877 104,691
	5,665,000	8,456,004	8,356,568
Operating (deficit) surplus	-	(86,181)	116,141
Accumulated surplus, beginning of the year	1,881,531	1,881,531	1,765,390
Accumulated surplus, end of the year (page 17)	\$ 1,881,531	\$ 1,795,350	\$ 1,881,531

NOVA SCOTIA UTILITY AND REVIEW BOARD STATEMENT OF CHANGES IN NET FINANCIAL ASSETS FOR THE YEAR ENDED MARCH 31, 2016

	Budget	<u>2016</u>	<u>2015</u>
Operating (deficit) surplus	<u>\$</u>	\$ (86,181)	\$ 116,141
Acquisition of tangible capital assets (page 16)	(84,000)	(77,379)	(17,971)
Amortization of tangible capital assets (page 16)	55,000	57,744	62,549
Loss on disposal of asset			1,000
	(29,000)	(19,635)	45,578
Acquisition of prepaid expense	(60,000)	(67,324)	(78,607)
Use of prepaid expense	60,000	78,607	74,297
		11,283	(4,310)
Increase (decrease) in net financial assets	(29,000)	(94,533)	157,409
Net financial assets, beginning of the year	1,742,667	1,742,667	1,585,258
Net financial assets, end of the year	\$ 1,713,667	\$ 1,648,134	\$ 1,742,667

NOVA SCOTIA UTILITY AND REVIEW BOARD STATEMENT OF CASH FLOWS FOR THE YEAR ENDED MARCH 31, 2016

	<u>2016</u>	<u>2015</u>
Operating activities Operating (deficit) surplus Amortization of tangible capital assets Loss on disposal of asset Net change in non-cash working capital balances related to operations (note 9)	\$ (86,181) 57,744 - 533,462	\$ 116,141 62,549 1,000 (715,595)
Cash provided (used) by operating activities	505,025	(535,905)
Capital activities Purchase of tangible capital assets	(77,379)	(17,971)
Cash used by capital activities	(77,379)	(17,971)
Investing activities Purchases of investments Proceeds on redemption of investments	(1,034,696) 550,897	(193,444) 614,967
Cash provided (used) by investing activities	(483,799)	421,523
Decrease in cash during the year	(56,153)	(132,353)
Cash and cash equivalents, beginning of the year	584,408	716,761
Cash and cash equivalents, end of the year	\$ 528,255	\$ 584,408

1. Incorporation

The Nova Scotia Utility and Review Board (Board) was created on December 14, 1992, through the proclamation of the *Utility and Review Board Act*, Chapter 11 of the Acts of 1992. The Act consolidated the operations of the former Board of Commissioners of Public Utilities, Municipal Board, Expropriations Compensation Board, and Tax Review Board. All assets and liabilities of the former boards were transferred to and assumed by the Nova Scotia Utility and Review Board.

2. Authority

The Board has those functions, powers and duties conferred upon it through Section 4 of the *Utility and Review Board Act*. Section 15 of the *Public Utilities Act* requires the Board to estimate its expenses in administering that Act and assess them against the public utilities of the Province. Regulations made pursuant to Sections 41 and 42 of the *Gas Distribution Act* and Section 44 of the *Pipeline Act* allow the Board to recover certain expenses for activities relating to those Acts. On October 1, 2008, the duties of the Nova Scotia Insurance Review Board were transferred to the Nova Scotia Utility and Review Board. Regulations made pursuant to Section 16AA of the *Insurance Act* permit the Board to recover direct and indirect costs incurred for activities under that Act by way of levies against insurers.

Regulations made under the *Petroleum Products Pricing Act* permit the Board to recover direct and indirect costs relating to setting prices for gasoline and diesel oil by way of a monthly assessment fee against wholesalers and wholesaler - retailers. Expenses incurred by the Board in administering all other Acts are recovered from the Province of Nova Scotia. Any operating surpluses or deficits are allocated to the Province and the public utilities based on the prorata share of revenue contributed in each year.

The Assessment Appeal Cost Recovery Regulations, made under the *Assessment Act*, require the Board to recover direct and indirect costs incurred for assessment appeals from Property Valuation Services Corporation.

3. Significant accounting policies

These financial statements have been prepared using the following significant accounting policies:

(a) Basis of presentation

These financial statements have been prepared by management in accordance with Canadian public sector accounting standards as issued by the Public Sector Accounting Board of the Chartered Professional Accountants of Canada.

(b) Cash and cash equivalents

Cash and cash equivalents include balances with banks and short-term investments that are readily convertible to known amounts of cash and that are subject to an insignificant risk of change in value.

3. Significant accounting policies (continued)

(c) Non-financial assets

Non-financial assets are not available to discharge existing liabilities and are held for use in the provision of services. They have useful lives extending beyond the current year and are not intended for sale in the ordinary course of operations. The change in non-financial assets during the year, together with the operating surplus or deficit, provides the change in net financial assets for the year.

(d) Tangible capital assets

Tangible capital assets are recorded at cost, which includes all costs directly attributable to the acquisition, construction, development, installation or betterment of the tangible capital asset. The Board capitalizes assets with a value greater than \$2,500 and a useful life greater than one year. The asset is amortized over its useful life as follows:

Furniture straight line over 10 years
Computer equipment straight line over 3 years
Computer software straight line over 3 years
Equipment straight line over 5 years

Leaseholds straight line over remaining term of lease

(e) Revenues

Revenues are recorded on the accrual basis. Revenues are recognized in the period in which the transactions or events occurred that gave rise to the revenues. Recoveries revenue is recognized as the related expenditures occur. Assessment revenue is recognized when invoiced. Government transfers are recognized as revenue in the period during which the transfer is authorized and any eligibility criteria are met except, when and to the extent, stipulations by the transferor gives rise to an obligation that meets the definition of a liability. Stipulations by the transferor may require that the funds only be used for providing specific services or the acquisition of tangible capital assets. For transfers with stipulations an equivalent amount of revenue is recognized as the liability is settled.

(f) Financial instruments

All financial instruments are measured using either the amortized cost method or the fair value method. Financial instruments included in the amortized cost category are recorded at either cost or amortized cost using the effective interest rate method. Transaction costs are included in the initial cost of financial instruments recognized using the cost method. Financial instruments included in the fair value category are initially recorded at fair value with each subsequent change in fair value recognized in the statement of remeasurement gains and losses (see note 12) until such time that the financial instrument is derecognized. When the financial instrument is derecognized the accumulated remeasurement gain or loss is reversed and recognized on the statement of operations. Transaction costs associated with financial instruments in the fair value category are expensed when incurred.

3. Significant accounting policies (continued)

(f) Financial instruments (continued)

Accounts receivable, payables and accruals, and post retirement benefits liability are recorded using the amortized cost method. Cash and investments are recorded using the fair value method utilizing quoted prices in active markets to determine the fair value.

(g) Measurement uncertainty

Uncertainty in the determination of the amount at which an item is recorded in the financial statements is known as measurement uncertainty. Such uncertainty exists when there could be a material difference between the recognized amount and another reasonably possible amount, as there is whenever estimates are used. The preparation of the financial statements in conformity with Canadian public sector accounting standards, requires management to make estimates and assumptions that affect the reporting amounts of assets and liabilities, and disclosure of contingent assets and liabilities, at the date of the financial statements and the reported amounts of revenues and expenses during the period. The post retirement benefits liability is an item requiring the use of significant estimates because actual results may differ significantly from the various assumptions about plan members and economic conditions in the marketplace.

Estimates are based upon the best information available at the time of preparation of the financial statements and are reviewed annually to reflect new information as it becomes available. Measurement uncertainty exists in these financial statements and actual results could differ from these estimates.

4. Investments

Investments include a two year laddered GIC portfolio with an average yield of 1.89% maturing between June 23, 2016 and March 23, 2018. The post-retirement benefits liability of \$1,703,508 (2015 - \$1,608,562) is funded through a combination of investments and an allocation of cash.

5. Advances for working capital

Upon consolidation, an advance for working capital of \$125,000 was transferred to the Board from the Board of Commissioners of Public Utilities. The authority for the advance for working capital from the Province of Nova Scotia was contained in Section 14 of Chapter 380, RSNS 1989, of the *Public Utilities Act*. The advance is non-interest bearing, with no set terms of repayment.

6. Pensions

(a) Public service superannuation fund

Pursuant to Section 10 of the *Utility and Review Board Act*, all full time employees of the Board are entitled to receive pension benefits under the *Public Service Superannuation Act*. The plan is funded by equal employee and employer contributions. The employer's contributions are included in the Board's operating expenses and totaled \$297,182 (2015 - \$301,261). The Board is not responsible for any unfunded liability.

7. Post retirement benefits

The Board sponsors two defined benefits retirement programs, other than the pensions, for substantially all of its employees. First, Public Service Awards are paid on similar conditions to those found in the *Civil Service Act* to eligible employees retiring from service. Next, the Board contributes 65% of the cost of medical plan premiums on behalf of retiring employees and their survivors.

The accrual of service under the Public Service Award ceased April 1, 2015. Benefits payable under the Public Service Award, for service accrued to April 1, 2015, continue to be paid upon retirement based on the employee's salary at retirement.

The Board is responsible for funding and eventual payment of all benefit programs as described above. The Board may fund post retirement benefit obligations through a combination of cash, investments and other assets. This obligation is fully funded as of March 31, 2016.

Actuarial valuations for accounting purposes are performed triennially. The most recent actuarial report was prepared at March 31, 2014. The valuation was based on a number of assumptions about future events, such as inflation rates, interest rates, medical inflation rates, wage and salary increases, and employee turnover and mortality. The assumptions used reflect the Board's best estimates.

Specific assets earmarked to fund the post retirement benefits are currently held in investments and cash and are valued at market value. However, these assets have not been recognized in the disclosure presented below. Instead, the post retirement benefit fund assets are discussed in note 4.

Information about the post retirement obligations as at March 31, 2016 is as follows:

		March 31 <u>2016</u>		March 31 2015
Post retirement benefits accrued benefit obligation Accrued benefit obligation, beginning of year	\$	1,582,875	\$	1,432,506
Cost of Public Service Award freeze - curtailment		22,980		-
Retirement benefit service cost for the year		42,457		91,711
Benefit payments		(20,514)		(9,619)
Interest on accrued benefit obligation		36,379		36,838
Actuarial losses at end of year		3,211		31,439
Accrued benefit obligation, end of year	\$	1,667,388	\$	1,582,875
Unamortized gains (losses)				
Unamortized actuarial gains, beginning of year	\$	25,687	\$	65,287
Actuarial losses - accrued benefit obligation		(3,211)		(31,439)
Amortization recorded during the year	_	13,644	_	(8,161)
Unamortized actuarial gains end of year	\$	36,120	\$	25,687

7. Post retirement benefits (continued)

Linkilik and a male along the Otata was at a filing a size Decition	March 31 <u>2016</u>	March 31 <u>2015</u>
Liability recorded on the Statement of Financial Position Accrued benefit obligation, closing balance Unamortized actuarial gains	\$ 1,667,388 <u>36,120</u>	\$ 1,582,875 25,687
Post retirement benefits liability	\$ 1,703,508	\$ 1,608,562
Post retirement benefits expense Retirement benefit service cost for the year Cost of Public Service Award freeze - curtailment Interest on accrued benefit obligation Amortization of actuarial losses (gains)	\$ 42,457 22,980 36,379 13,644	\$ 91,711 - 36,838 (8,161)
Post retirement benefits expense	\$ 115,460	\$ 120,388

The significant assumptions adopted in measuring the Board's accrued benefit obligations are as follows:

Liability	discount rate

Fiscal 2016 Expense: 2.25% per year at March 31, 2015

March 31, 2016 accrued benefit obligation and projected Fiscal

2017 expense: 2.00% per year at March 31, 2016

General inflation

Fiscal 2016 Expense: 2.25% per year

March 31, 2016 accrued benefit obligation and projected Fiscal

2017 expense: 2.00% per year

Extended health care cost increases

Fiscal 2016 expense: 0% for the period ending April 1, 2015; 6.67% as at April 1,

2016; decreasing at 0.167% per year to an ultimate rate of

4.50% per year

March 31, 2016 accrued benefit 0 obligation and projected fiscal 2017 1

expense:

0% for the period ending April 1, 2015; 5.00% for the period ending April 1, 2016; 6.50% for the period ending April 1, 2017; decreasing at 0.167%

Rate of compensation increase 0.00% to 2.50% depending on age

8. Recoveries

Consultants are engaged by the Board to provide advice related to matters such as utility and natural gas operations and to provide expert testimony during hearings. Consulting fees for specific hearings are generally recovered directly from the entities involved. Expenses and recoveries relating to large hearings cannot be reasonably predicted or estimated in advance. Accordingly, no provision is made for these activities in the budget figures shown in the Statement of Operations and Accumulated Surplus.

Certain direct and indirect expenses incurred by the Board in relation to its duties pursuant to the *Municipal Government Act*, *Halifax Regional Municipal Charter*, *Liquor Control Act*, *Gaming Control Act*, *Theatre and Amusements Act*, *and Consumer Protection Act* may be recovered from the Province of Nova Scotia. Regulations made pursuant to Sections 41 and 42 of the *Gas Distribution Act* and Section 44 of the *Pipeline Act* allow the Board to recover certain expenses for activities relating to those Acts from permit holders and licensees. The Board recovers direct and indirect costs incurred for activities under the *Insurance Act* by way of levies against insurers.

Regulations made under the *Petroleum Products Pricing Act* permit the Board to recover direct and indirect costs relating to setting prices for gasoline and diesel oil by way of a monthly assessment fee against wholesalers and wholesale-retailers.

The Assessment Appeal Cost Recovery Regulations, made under the Assessment Act, require the Board to recover direct and indirect costs incurred for assessment appeals from Property Valuation Services Corporation.

The Board also recovers certain transcription, copying and other expenses from various sources. Recoveries by mandate are as follows:

	<u>2016</u>	<u>2015</u>
Public utilities Automobile insurance Natural gas Petroleum products pricing Assessment Payday Loans	\$ 2,406,315 698,253 388,297 248,567 315,445	\$ 2,368,527 712,445 572,846 261,978 298,673 67,218
Motor carrier Alcohol, gaming and amusements All other recoveries	58,893 8,841 177,909 \$ 4,302,520	20,561 12,842 132,662 \$ 4,447,752

9. Net change in non-cash working capital balances related to operations

Increase (decrease) in cash from changes in:	<u>2016</u>	<u>2015</u>
Accounts receivable	\$ (35,956)	\$ (53,955)
Due from related parties	118,912	(364,352)
Prepaid expenses	11,283	(4,310)
Due to related parties	2,074	2,312
Post retirement benefits liability	94,946	110,769
Payables and accruals	 342,203	 (406,059)
	\$ 533,462	\$ (715,595)

10. Related party transactions

The Board is a quasi-judicial tribunal operating independently from the Government of the Province of Nova Scotia. A significant amount of the funding for the Board is provided from the Consolidated Fund of the Province through a public service vote.

Direct expenses incurred by the Board in relation to its duties pursuant to the *Liquor Control Act* and *Theatre and Amusement Act*, the regulation of petroleum products pricing under the *Petroleum Products Pricing Act*, and payday loans under the *Consumer Protection Act* were recovered from the Office of Service Nova Scotia.

Transactions with the Province by financial statement category are as follows:

Chalamant of One wations	<u>2016</u>		<u>2015</u>
Statement of Operations		_	
Grant from the Province of Nova Scotia	\$ 1,970,000	\$	1,970,000
Recoveries			
Alcohol, gaming and amusements adjudicative costs	\$ 8,841	\$	12,842
Petroleum products pricing mandate	\$ 248,567	\$	261,978
Payday Loans	\$ -	\$	67,218
Motor Carrier Division (Transportation and Infrastructure Renewal)	\$ 58,893	\$	20,561
Labour Board (Labour and Advanced Education)	\$ 112,620	\$	_
Other recoveries	\$ 35,678	\$	102,027
Statement of Financial Position			
Due from related parties	\$ 555,881	\$	674,793
Due to related parties	\$ 8,229	\$	6,155
Advances for working capital	\$ 125,000	\$	125,000
Surplus	\$ 1,044,604	\$	1,058,241

The transactions described above were recorded at the exchange amount which was the agreed upon amount by the parties.

11. Contractual obligations

The Board has entered into lease agreements for its premises until October 31, 2024. The annual rent consists of a minimum rent plus the Board's portion of common costs such as maintenance, power, water and property taxes. Minimum rent payable for premises, including common costs, in aggregate and for the next five years is as follows:

2017	630,205
2018	630,205
2019	630,205
2020	630,205
2021	630,205
Subsequently	2,258,235

\$ 5,409,260

Approximately 1,508 square feet of the Board's premises has been sublet to the Department of Transportation and Infrastructure Renewal for space occupied by the Motor Carrier Division and approximately 3,131 square feet has been sublet to the Labour Board.

12. Statement of remeasurement gains and losses

The Board has no significant remeasurement gains or losses therefore, no statement of remeasurement gains or losses has been provided.

13. Financial instruments

The following are the significant risks that the Board is exposed to through its financial instruments:

(a) Credit risk

Credit risk is the risk that one party to a financial instrument will cause a financial loss for the other party by failing to discharge an obligation. The carrying amount of financial assets represents the maximum credit exposure. The Board's main credit risks relate to its accounts receivable. In order to reduce its credit risk, the Board has adopted credit policies which include the analysis of the financial position of its customers and the regular review of their credit limits. The Board does not have a significant exposure to any individual customer or counterpart. Management reviews accounts receivable on a case by case basis to determine if an allowance is necessary to reflect an impairment in collectability.

13. Financial instruments (continued)

(b) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Board has investments in GIC's which bear interest at fixed rates. Consequently, the Board's exposure to interest rate risk on these investments is minimal. The Board has an authorized line of credit of \$250,000 with interest payable monthly at a rate of prime plus 0.50%. As security, the Board has pledged certain accounts receivable. Changes in the bank's prime lending rate can cause fluctuation in interest payments and cash flows. There was no balance outstanding on this facility as of March 31, 2016.

(c) Market risk

Market risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices.

(d) Liquidity risk

Liquidity risk is the risk that the Board will encounter difficulty in meeting its obligations associated with its financial liabilities as they become due. The Board's ability to meet its obligations depends on the receipt of funds whether in the form of revenue or advances. Annually, the Board estimates its working capital requirements and may restrict a certain portion of its surplus every year for the purpose of ensuring there is adequate funds available to meet working capital requirements. Management believes its exposure to liquidity risk is low.

14. Budget Information

The budget figures presented are for comparison purposes and are unaudited. The budget is approved annually by the Chair of the Board.

NOVA SCOTIA UTILITY AND REVIEW BOARD SCHEDULE OF TANGIBLE CAPITAL ASSETS FOR THE YEAR ENDED MARCH 31, 2016

				,	2016			
	Cost				Accumulated Amortization			
	Opening	Additions	Disposals	Closing	Opening Amortization Disposals Closing	Net Book <u>Value</u>		
Furniture Computer equipment Computer software Equipment	\$ 235,275 93,478 165,303 211,191	\$ 2,713 43,958 27,041 3,667	\$ - 63,042 24,440 32,203	\$ 237,988 74,394 167,904 182,655	\$ 217,988 \$ 5,447 \$ - \$ 223,435 \$ 89,297 18,832 63,042 45,087 155,238 15,730 24,440 146,528 182,467 17,735 32,203 167,999	14,553 29,307 21,376 14,656		
TOTAL	\$ 705,247	\$ 77,379	\$ 119,685	\$ 662,941	\$ 644,990 <u>\$ 57,744</u> <u>\$119,685</u> <u>\$583,049</u> <u>\$</u>	79,892		
	2015 Cost Accumulated Amortization							
	Opening	Additions	<u>Disposals</u>	Closing	Opening Amortization Disposals Closing	Net Book <u>Value</u>		
Furniture Computer equipment Computer software Leaseholds Equipment	\$ 235,275 101,837 178,821 310,271 257,527	\$ - 7,056 - 10,915	\$ - 8,359 20,574 - 57,251	\$ 235,275 93,478 165,303 310,271 211,191	\$ 211,551 \$ 6,437 \$ - \$217,988 \$ 92,635 5,021 8,359 89,297 168,095 6,717 19,574 155,238 286,861 23,410 - 310,271 218,754 20,964 57,251 182,467	3 17,287 4,181 10,065 - 28,724		
TOTAL	\$ 1,083,731	\$ 17,971	\$ 86,184	\$ 1,015,518	<u>\$ 977,896</u> <u>\$ 62,549</u> <u>\$ 85,184</u> <u>\$ 955,261</u> <u>\$</u>	60,257		

NOVA SCOTIA UTILITY AND REVIEW BOARD SCHEDULE OF ACCUMULATED SURPLUS FOR THE YEAR ENDED MARCH 31, 2016

	2016				2015			
	Province of Nova Scotia	Petroleum Products Pricing	Public Utilities	TOTAL	Province of Nova Scotia	Petroleum Products Pricing	Public Utilities	TOTAL
Internally restricted Balance, beginning of year Transferred (to) from general	\$ 753,350 14,640	\$ -	\$ 481,650 9,360	\$ 1,235,000 24,000	\$ 778,360 (25,010)	\$ - 	\$ 497,640 (15,990)	\$ 1,276,000 (41,000)
Balance, end of year	767,990		491,010	1,259,000	753,350		481,650	1,235,000
Capital assets Balance, beginning of year Current year purchases Loss on disposal of asset Amortization of capital assets Balance, end of year	57,329 37,916 (27,936) 67,309	2,928 - (732) 2,196	39,463 - (29,076) 10,387	60,257 77,379 - (57,744) 79,892	98,480 8,446 (470) (49,127) 57,329	7,355 - - (4,427) 2,928	9,525 (530) (8,995)	105,835 17,971 (1,000) (62,549) 60,257
Capital assets - future acquisitions Balance, beginning of year Current year funding Capital asset purchases Balance, end of year	98,500 44,286 (37,916) 104,870	<u>:</u>	102,500 46,093 (39,463) 109,130	201,000 90,379 (77,379) 214,000	67,200 39,746 (8,446) 98,500	- - -	72,800 39,225 (9,525) 102,500	140,000 78,971 (17,971) 201,000
General Balance, beginning of year Operating (deficit) surplus Transferred from capital assets Transferred to capital assets - future Transferred from (to) internally restricted Balance, end of year	149,062 (13,637) (9,980) (6,370) (14,640) 104,435	143,782 (58,351) 732 - - 86,163	92,430 (14,193) (10,387) (6,630) (9,360) 51,860	385,274 (86,181) (19,635) (13,000) (24,000) 242,458	89,833 24,368 41,151 (31,300) 25,010 149,062	75,061 64,294 4,427 - - 143,782	78,661 27,479 - (29,700) 15,990 92,430	243,555 116,141 45,578 (61,000) 41,000 385,274
Total accumulated surplus	\$ 1,044,604	\$ 88,359	\$ 662,387	\$ 1,795,350	\$ 1,058,241	\$146,710	\$ 676,580	\$1,881,531

The internally restricted surplus represents amounts restricted for working capital to ensure the ongoing and future operations of the Board.

The capital assets surplus represents the Board's net investment in capital assets.

NOVA SCOTIA UTILITY AND REVIEW BOARD SCHEDULE OF EXPENDITURES FOR THE YEAR ENDED MARCH 31, 2016

	2016 Budget			2016 Actual			2015 Actual		
	Quasi-judicial	Motor carrier	TOTAL	Quasi-judicial	Motor carrier	TOTAL	Quasi-judicial	Motor carrier	TOTAL
									•
Salaries, wages and benefits	\$ 4,114,000		\$ 4,114,000	\$ 4,109,995	•	\$ 4,109,995	\$ 4,011,765	•	\$ 4,011,765
Consulting and legal fees	382,000	30,000	412,000	2,945,819	6,725	2,952,544	3,134,876	36,600	3,171,476
Rent and business taxes	498,000	49,000	547,000	687,878	54,769	742,647	553,066	51,728	604,794
Transcribing and printing	41,000	2,000	43,000	130,126	3,303	133,429	64,200	12,328	76,528
Travel	114,000	3,000	117,000	61,801	528	62,329	55,581	1,587	57,168
Staff training and development	76,000		76,000	59,090		59,090	59,027	-	59,027
Maintenance	43,000		43,000	57,656	343	57,999	60,007	420	60,427
Amortization	55,000		55,000	57,744		57,744	62,549	-	62,549
Books and reports	42,000		42,000	55,231		55,231	46,817	-	46,817
Office supplies and services	73,000		73,000	54,743	33	54,776	44,140	46	44,186
Advertising	15,000	9,000	24,000	47,531	1,537	49,068	38,788	1,824	40,612
Dues and fees	38,000		38,000	45,927		45,927	40,697	-	40,697
Sundry expenses	24,000		24,000	31,965	10	31,975	38,466	158	38,624
Equipment	35,000		35,000	26,235		26,235	23,934	-	23,934
Telecommunications	22,000	-	22,000	17,015	-	17,015	17,964		17,964
							_		
TOTAL	\$ 5,572,000	\$ 93,000	\$ 5,665,000	\$ 8,388,756	\$ 67,248	\$ 8,456,004	\$ 8,251,877	\$ 104,691	\$ 8,356,568

Consultants are engaged by the Board to provide advice related to matters such as utility and natural gas operations and to provide expert testimony during hearings. Consulting fees for specific hearings are generally recovered directly from the entities involved. Expenses and recoveries relating to large hearings cannot be reasonably predicted or estimated in advance, accordingly, no provision is made for these activities in the budget.